ATTO D4

INSTALLATION INSTRUCTIONS

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WARRANTY

This product is covered by a warranty against material and manufacturing defects for a period of 24 months period from the manufacturing date.

- The warranty does not cover the defects that are due to:
- Negligent and improper use
- Failures caused by atmospheric hazards
 Acts of vandalism
- Wear out of materials
- Firmware upgrades

Akse reserves the right, at its discretion, to repair or substitute the faulty products

The warranty is not applicable to the products that will result defective in consequence of a negligent and improper use or an operating procedure not contemplated in this manual.

RETURN AND REPAIR FORMALITIES

Akse accepts the return of instruments for repair only when authorized in advance. The transport costs are at customer charge.

RE-SHIPPING OF REPAIRED PRODUCT

The terms for re-shipment of repaired products are ex-works, i.e. the transport costs are at customer charge.

Products returned as detective but found to be perfectly working by our laboratories, will be charged a flat fee to account for checking and testing time irrespective of the warranty terms.

SAFETY

This instrument was manufactured and tested in compliance with IEC 61010 class 2 standards for operating voltages up to 250 VAC rms phase to neutral.

In order to maintain this condition and to ensure safe operation, the user must comply with the indications and markings contained in the following instructions:

- When the instrument is received, before starting its installation, check that it is intact and no damage occurred during transport.
- Before mounting, ensure that the instrument operating voltages and the mains voltage are compatible then proceed with the installation.
- · The instrument power supply needs no earth connection.
- The instrument is not equipped with a power supply fuse; a suitable external protection fuse must be foreseen by the contractor.
- Maintenance and/or repair must be carried out only by qualified, authorized personnel
- If there is ever the suspicion that safe operation is no longer possible, the instrument must be taken out of service and precautions taken againstits accidental use.
 Operation is no longer safe when:
- 1) There is clearly visible damage.
- 2) The instrument no longer functions.
- 3) After lengthy storage in unfavorable conditions.
- 4) After serious damage occurred during transport

The instruments must be installed in respect of all the local regulations.

OPERATOR SAFETY

Warning: Failure to observe the following instructions may lead to a serious danger of death.

- During normal operation dangerous voltages can occur on instrument terminals and on voltage and current transformers. Energized voltage and current transformers may generate lethal voltages. Follow carefully the standard safety precautions while carrying out any installation or service operation.
- The terminals of the instrument must not be accessible by the user after the installation. The user should only be allowed to access the instrument front panel where the display is located.
- Do not use the digital outputs for protection functions nor for power limitation functions. The instrument is suitable only for secondary protection functions.
- The instrument must be protected by a breaking device capable of interrupting both the power supply and the measurement terminals. It must be easily reachable by the operator and well identified as instrument cut-off device.
- The instrument and its connections must be carefully protected against short-circuit.

Precautions: Failure to respect the following instructions may irreversibly damage to the instrument.

- The instrument is equipped with PTC current limiting device but a suitable external protection fuse should be foreseen by the contractor.
- The outputs and the options operate at low voltage level; they cannot be powered by any unspecified external voltage.
- The application of currents not compatible with the current inputs levels will damage to the instrument.

Further documentation may be downloaded from our web site www.electrex.it.

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DECLARATION OF CONFORMITY

Akse hereby declares that its range of products complies with the following directives EMC 89/336/EEC 73/23CE 93/68 CE and complies with the following product's standard CEI EN 61326 – IEC 61326 CEI EN 61010 – IEC 1010.

The product has been tested in the typical wiring configuration and with peripherals conforming to the EMC directive and the LV directive.

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The instrument is programmed with the following default values:

PAGE		AVAILABLE PARAMETERS	DEFAULT
PASSWO	RD	0000 9999	0000
RS485			
	RS 485 ADDRESS	1 247	27
	Comm. Speed	2400, 4800, 9600, 19200, 38400	38400
	Data Bit	/ 08	8
	Parily Bit of stop	N = no panty, E = panta pant, O = panta dispant	2
NETWOR		102	
	Type (nota n.1)	3PH-3W-2CT, 3PH-4W, 2PH-2W, 1PH-2W	3PH-4W
	Export	NO, YES	NO
	CT	10000/1 o 5	5/5
	VT	400000/300	1/1
AVG-MD	TIME (nota n.2)	1.00 (minuti)	1
	CURRENTS	160 (minuti)	15
	(note n 11)		0
	MODE (nota n.3)	Normale, 1-OF-3, 3-OF-3, DERIV, UNBAL	NORMAL
	TYPE (nota n.4)	MAX, MIN	MIN
		Misura controllata. Vedi tabella n.1 per la	000
	MEAS (nota n.5)	selezione del registro	200
	THRE (nota n.5)	Valore soglia	0
ALARM 1	/B		1 .
	HYSI	1100 (%)	1
	AVG (nota n 6)	1	1
	OUT (nota n.7)	Normal Hold Pulse_I Pulse_S	NORMAL
ALARM 2	2 / A (nota n.11)	Horman, Hora, Fuise-L, Fuise-o	NORWAL
	MODE (nota n.3)	Normale, 1-OF-3, 3-OF-3, DERIV, UNBAL	NORMAL
	TYPE (nota n.4)	MAX, MIN	MIN
	MEAS (nota n 5)	Misura controllata. Vedi tabella n.1 per la	200
		selezione del registro	200
	THRE (nota n.5)	Valore soglia	0
ALARM 2	IVet	1 100 (%)	1
		1100 (%)	1
	AVG (nota n 6)	1 99 (secondi)	1
	OUT (nota n.7)	Normal, Hold, Pulse-L, Pulse-S	NORMAL
ALARM 3	I A (nota n.11)		
	MODE (nota n.3)	Normale, 1-OF-3, 3-OF-3, DERIV, UNBAL	NORMAL
	TYPE (nota n.4)	MAX, MIN	MIN
	MEAS (nota n.5)	Misura controllata. Vedi tabella n.1 per la	200
		Selezione del registro	0
			0
	HYST	1 100 (%)	1
	DELAY	199 (secondi)	1
	AVG (nota n.6)	199 (secondi)	1
	OUT (nota n.7)	Normal, Hold, Pulse-L, Pulse-S	NORMAL
ALARM 4	I A (nota n.11)		1
	MODE (nota n.3)	Normale, 1-OF-3, 3-OF-3, DERIV, UNBAL	NORMAL
	TYPE (nota n.4)	MAX, MIN	MIN
	MEAS (nota n.5)	Misura controllata. Vedi tabella n.1 per la	200
	THRE (nota n 5)	Valore soglia	0
AI ARM 4	L/B	Valore Sogila	
	HYST	1100 (%)	1
	DELAY	199 (secondi)	1
	AVG (nota n.6)	199 (secondi)	1
	OUT (nota n.7)	Normal, Hold, Pulse-L, Pulse-S	NORMAL
ANALOG	OUT 1		
	MEAS (note n.5)	Controlled measure. See table n.1 for register	200
		selection	
	MODE	4-20, 0-20	4-20
	LOW (note n.9)		000.00
	HIGH (note n.9)		000.00
	OUT 2		
ANALUG	MEAS (note n 5)	Controlled measure. See table n 1 for register	200
		selection	200
	MODE	4-20, 0-20	4-20
	LOW (note n.9)		000.00
	HIGH (note n.9)		000.00

MECHANICAL CHARACTERISTICS

Enclosure	Self-extinguishing plastic material class V0		
Protection degree	IP40 on front panel		
Dimensions	70 x 90 x 58 mm (4 DIN modules)		
VOLTAGE INPUT			
Direct	Up to 300 Vrms phase-neutral or 519 Vrms phase to phase		
With external PT(VT)	Primary: programmable (max. 400 kV)		
	Secondary: programmable (max. 300 V)		
	Overload: 900 Vrms phase to phase for 1 sec		
Power supply	230/240Vac +/- 10% 50/60Hz		
Self consumption	< 3VA		
MODELS			
PFA7411-62	ATTO D4 RS485 230-240V 2AO4-20MA TRANSDUCER /		
	ENERGY ANALYZER		

Address	n° Registe	Type *	Descriptio	Symbol	Unit
200	2	F	Phase to Neutral Voltage, THD	THD U1N	[%]
202	2	F	Phase to Neutral Voltage, THD	THD U2N THD U3N	[%]
206	2	μL	Phase to Phase Voltage, THD	THD U12	[%]
208	2	F	Phase to Phase Voltage, THD	THD U23 THD U31	[%]
212	2	F	Phase Current, THD	THD I1	[%]
214	2	F	Phase Current, THD Phase Current, THD	THD I2 THD I3	[%]
218	2	F	Frequency of U1N	f	[Hz]
220	2	F	Phase to Neutral Voltage, RMS Amplitude	U1N	[V]
224	2	F	Phase to Neutral Voltage, RMS Amplitude	U3N	[V]
226	2	F	Phase to Phase Voltage, RMS Amplitude	U12	[V]
230	2	F	Phase to Phase Voltage, RMS Amplitude	U31	[V]
232	2	F	Phase Current, RMS Amplitude	11	[A]
234	2	F	Phase Current, RMS Amplitude	12	[A] [A]
238	2	F	Neutral Current, RMS Amplitude	IN	[A]
240	2	F	Phase Active Power (+/-) Phase Active Power (+/-)	P1 P2	
244	2	F	Phase Active Power (+/-)	P3	[W]
246 248	2	F	Phase Reactive Power (+/-) Phase Reactive Power (+/-)	Q1 Q2	[var]
250	2	F	Phase Reactive Power (+/-)	Q3	[var]
252	2	F	Phase Apparent Power Phase Apparent Power	S1	[VA]
256	2	F	Phase Apparent Power	S3	[VA]
258	2	F	Phase Power Factor (+/-)	PF1	[-]
262	2	F	Phase Power Factor (+/-)	PF3	[-]
264	2	F	Phase to Neutral Voltage, Mean THD	THD UI	[%]
268	2	F	Phase to Phase Voltage, Mean THD Phase Current, Mean THD	THD UD THD I	[%]
270	2	F	Phase to Neutral Voltage, Mean RMS Amplitude	UI	[V]
272	2	F	Phase to Phase Voltage, Mean RMS Amplitude Three phase current, RMS Amplitude		
276	2	F	Total active power (+/-)	PS	[W]
278	2	F	Total reactive power (+/-) Total apparent power	QS	[var]
282	2	F	Total power factor (+/-)	PFS	[-]
284	2	F	Internal Temperature, °C	T T	[°C]
288	2	F	Phase to Neutral Voltage, RMS Amplitude, MIN	U1N MIN	[A]
290	2	F	Phase to Neutral Voltage, RMS Amplitude, MIN	U2N MIN	[A]
292	2	F	Phase to Neutral Voltage, RMS Amplitude, MIN Phase to Neutral Voltage, RMS Amplitude, MAX	U3N MIN U1N MAX	[A]
296	2	F	Phase to Neutral Voltage, RMS Amplitude, MAX	U2N MAX	[A]
298 300	2	F	Phase to Neutral Voltage, RMS Amplitude, MAX Phase to Phase Voltage, RMS Amplitude, MIN	U3N MAX U12 MIN	
302	2	F	Phase to Phase Voltage, RMS Amplitude, MIN	U23 MIN	[A]
304 306	2	F	Phase to Phase Voltage, RMS Amplitude, MIN Phase to Phase Voltage RMS Amplitude MAX	U31 MIN U12 MAX	[A] [A]
308	2	F	Phase to Phase Voltage, RMS Amplitude, MAX	U23 MAX	[A]
310	2	F	Phase to Phase Voltage, RMS Amplitude, MAX	U31 MAX	[A]
314	2	F	Phase Current, RMS Amplitude, MAX	I2 MAX	[A]
316	2	F	Phase Current, RMS Amplitude, MAX	13 MAX	[A]
320	2	F	Phase Active Power, Import, MAX	P1+ MAX	[A]
322	2	F	Phase Active Power, Import, MAX	P2+ MAX	[A]
324	2	F	Phase Active Power, Export, MAX	P1- MAX	[A]
328	2	F	Phase Active Power, Export, MAX	P2- MAX	[A]
332	2	F	Phase Active Power, Export, MAX Phase Current, RMS Amplitude, AVG	I1 AVG	[A]
334	2	F	Phase Current, RMS Amplitude, AVG	I2 AVG	[A]
336	2	F	Phase Current, RMS Amplitude, AVG	I3 AVG I1 MD	
340	2	F	Phase Current, RMS Amplitude, MD	I2 MD	[A]
342 344	2	F	Total imported active power. AVG	I3 MD P+ AVG	IAJ IWI
346	2	F	Total imported inductive power, AVG	Qind+ AVG	[var]
348 350	2	F	Total imported capacitive power, AVG	Qcap+ AVG S+ AVG	[var] [VA]
352	2	F	Total exported active power, AVG	P-AVG	[W]
354	2	F	Total exported inductive power, AVG	Qind- AVG	[var]
358	2	F	Total exported apparent power, AVG	S-AVG	[VA]
360	2	F	Total imported active power, MD	P+ MD Oind+ MD	[W]
364	2	F	Total imported capacitive power, MD	Qcap+ MD	[var]
366	2	F	Total imported apparent power, MD	S+ MD	[VA]
370	2	F	Total exported inductive power, MD	Qind- MD	[var]
372	2	F	Total exported capacitive power, MD	Qcap- MD	[var]
376	2	F	External Pulse Counter, With Weight, Total counter or Tariff T1	CNT1 S	[VA]
384	2	F	External Pulse Counter, With Weight, Partial Counter or Tariff T2	CNT1 P	
392 400	2		External Pulse Counter, Total counter or Tariff T1	CN I 1 S TIME S	[5]
402	2	İ	External Pulse Counter, Partial Counter or Tariff T2	CNT1 P	Ë-
410	2		Litetimer, Partial Counter or Conditional Counter	TIME P Ea S +	[s] [kWh/10]
414	2		Total imported inductive energy, Total counter or Tariff T1	Er Ind S +	[kvarh/10]
416	2		Total imported capacitive energy, Total counter or Tariff T1	Er Cap S +	[kvarh/10]
420	2	1	Total exported active energy, Total counter or Tariff T1	Ea S -	[kWh/10]
422	2		Total exported inductive energy, Total counter or Tariff T1	Er Ind S -	[kvarh/10]
424	2		Total exported apparent energy, Total counter or Tariff T1	⊑г ∪ар S - Es S -	[kVAh/10]
428	2	1	Total imported active energy, Partial Counter or Tariff T2	Ea P +	[kWh/10]
430	2		Total imported inductive energy, Partial Counter or Tariff 12 Total imported capacitive energy. Partial Counter or Tariff T2	Er Ind P + Er Cap P +	[kvarn/10] [kvarh/10]
434	2	Ι	Total imported apparent energy, Partial Counter or Tariff T2	Es P +	[kVAh/10]

436	2	I	Total exported active energy, Partial Counter or Tariff T2	Ea P -	[kWh/10]
438	2	I	Total exported inductive energy. Partial Counter or Tariff T2	Er Ind P -	[kvarh/10]
440	2	i.	Total exported capacitive energy Partial Counter or Tariff T2	Fr Can P -	[kvarh/10]
442	2	i	Total exported apparent energy Partial Counter or Tariff T2	Es P -	[kVAh/10]
444	2	i	Phase imported active energy	Ea+11	[kWh/10]
446	2	1	Phase imported active energy		[kWh/10]
440	2	1	Phase imported active energy		[kWh/10]
440	2	1	Phase imported inductive energy		[KWII/10]
450	2	1	Phase imported inductive energy		[kvarh/10]
452	2	1	Phase imported inductive energy		[Kvarn/10]
454	~	1	Phase imported inductive energy		[KVal11/10]
450	2	1	Phase imported capacitive energy	Er Cap + L1	[kvarn/10]
458	2	1	Phase imported capacitive energy	Er Cap + L2	[kvarn/10]
460	2	1	Phase imported capacitive energy	Er Cap + L3	[kvarn/10]
462	2	1	Phase imported apparent energy	Es + L1	[kvarh/10]
464	2	1	Phase imported apparent energy	Es + L2	[kvarh/10]
466	2		Phase imported apparent energy	Es + L3	[kvarh/10]
468	2	1	Phase exported active energy	Ea-L1	[kWh/10]
470	2	1	Phase exported active energy	Ea-L2	[kWh/10]
472	2	1	Phase exported active energy	Ea-L3	[kWh/10]
474	2	1	Phase exported inductive energy	Er Ind - L1	[kvarh/10]
476	2	I	Phase exported inductive energy	Er Ind - L2	[kvarh/10]
478	2	L	Phase exported inductive energy	Er Ind - L3	[kvarh/10]
480	2	1	Phase exported capacitive energy	Er Cap - L1	[kvarh/10]
482	2	L	Phase exported capacitive energy	Er Cap - L2	[kvarh/10]
484	2	L	Phase exported capacitive energy	Er Cap - L3	[kvarh/10]
486	2	L	Phase exported apparent energy	Es - L1	[kvarh/10]
488	2	L	Phase exported apparent energy	Es - L2	[kvarh/10]
490	2	I	Phase exported apparent energy	Es - L3	[kvarh/10]
492	1	В	Digital Inputs Status	DI	[-]
494	1	в	Alarms Status (simple)	ALS	[-]
495	1	В	Alarms Status (combined)	ALC	Ĩ-1
496	4	I	Total imported active energy. Total counter or Tariff T1	EaS+	[Wh/10]
500	4	T	Total imported inductive energy. Total counter or Tariff T1	Er Ind S +	[varh/10]
504	4	I	Total imported capacitive energy. Total counter or Tariff T1	Er Cap S +	[varh/10]
508	4	L	Total imported apparent energy. Total counter or Tariff T1	EsS+	[VAh/10]
512	4	i	Total exported active energy Total counter or Tariff T1	EaS-	[Wh/10]
516	4	i	Total exported inductive energy. Total counter or Tariff T1	Fr Ind S -	[varh/10]
520	4	i	Total exported capacitive energy. Total counter or Tariff T1	Er Can S -	[varh/10]
524	4	i	Total exported apparent energy. Total counter or Tariff T1	Es S -	[VAh/10]
528	4	i	Total imported active energy, Partial Counter or Tariff T2	Ea P +	[Wh/10]
532	4	i	Total imported inductive energy, Partial Counter or Tariff T2	Er Ind P +	[varb/10]
536	4	i	Total imported capacitive energy, Partial Counter or Tariff T2	Er Can P +	[varh/10]
540	4	i	Total imported apparent energy, Partial Counter or Tariff T2	Er Oup I -	[VAh/10]
540	-	1	Total exported active energy, Partial Counter or Tariff T2	EaP	[V/h/10]
544	4	1	Total exported inductive energy, Partial Counter or Tariff T2		[vvn/10]
552	4	1	Total exported capacitive energy, Partial Counter or Tariff T2	Er Cap P	[varh/10]
556	4		Total exported apparent energy, Partial Counter or Tariff T2	Er D	[vaiii/ 10]
560	4		Dhase imported active energy		[VAII/ 10]
500	4	1	Phase imported active energy		[WII/10]
569	4	1	Phase imported active energy		
570	4	1	Phase imported adulte energy	Ed+L3	[vvii/10]
572	4	1	Phase imported inductive energy		[vdIII/I0]
5/0	4	1	Phase imported inductive energy		[vdffi/10]
000	4	1	rnase imported inductive energy	E1 INU + L3	[vain/10]
NOT	FE	n '			

NOTE n.1			
3PH-3W-2CT	2 phases 3 wires, triangle		
3PH-4W	3 phases 4 wires, Star		
2PH-2W	2 phases 2 wires, biphase		
1PH-2W	1 phase 2 wires, monophase		
NOTE n.2			
POWERS	Integration time of the average value (AVG) and peak value (MD) for		
	power (from 1 to 60 minutes)		
CURRENTS	Integration time of the average value (AVG) and peak value (MD) for		
	current (from 1 to 60 minutes)		
NOTE n.3			
NORMAL	Classic Alarm with reference to a fixed threshold or to maximum and		
-	minimum delay and applicable hysteresis. "AVG" parameter is not used.		
1-OF-3	Consider also the 2 following registers of the selected one in "MEAS".		
	Works on a fixed max or min threshold with delay and applicable		
	hysteresis If one of the three register exceed the threshold the alarm goes		
	on "AV/G" parameter is not used		
3-0E-3	Consider also the 2 following registers of the selected one in "MEAS"		
5-01-5	Works on a fixed max or min threshold with delay and applicable hysteresis		
	When all the three register exceed the threshold the alarm goes on "AVC"		
	when all the three register exceed the threshold the alding des on. Avg		
	THER parameter becomes a % value "AVC" parameter is used. The		
DERIV	THRE parameter becomes a % value, AVG parameter is used. The		
	instant value applied to the alarm on MEAS is compared with its value		
	mediated obtained on the basis of the time set on "AVG". when the		
	instantaneous value combined alarm differs in more (setting "Max") or less		
	(setting "MIN") from the average value (" AVG ") of the percentage set on		
	"THRE" the alarm goes on. With delay and applicable hysteresis.		
UNBAL	Consider also the 2 following registers of the selected one in "MEAS".		
	"THRE" parameter becomes a % value. Alarm goes on when one of the		
	three register is different from the percentage set on "THRE" comply with		
	the higher value of the three read register if "MAX" is set on "TYPE", or		
	comply with the lower value of the three register if "MIN" is set on "TYPE"		
	With delay and applicable hysteresis.		
NOTE n.4			
MAX	Alarm setting in excess compared with the established conditions.		
	With the exception of "UNBAL".		
MIN	Alarm setting in decrease compared with the established conditions.		
	With the exception of "UNBAL"		
NOTE n.5			
MEAS	indicates which register (and thus measure) the alarm is related.		
	See table n.1 input register.		
THRE	Alarm threshold in absolute value, with the exception made for "DERIV"		
	and "UNBAL" in which the value inserted becomes a percentage.		
NOTE n.6			
AVG	Parameter to be used only in "DERIV" mode. Is the duration of the refe-		
-	rence (in seconds) used to create a reference value for the istantaneous		
	readings		
	nousingo.		

NOTE n.7	
NORMAL	Physical output of the alarm excited during the duration of the alarm. It
	restores automatically
HOLD	Output remains excited until manual reset made via Modbus
PULSE-L	Output generate a 500ms impulse when the alarm goes on.
PULSE-S	Output generate a 100ms impulse when the alarm goes on.
NOTE n.8	
ALLARME 1	Alarm related to the physical output: DIGITAL OUT 1 (DO1, terminal 8)
ALLARME 2	Alarm related to the physical output: DIGITAL OUT 2 (DO2, terminal 9)
ALLARME 3	Only MODBUS alarm
ALLARME 4	Only MODBUS alarm
NOTE n.9	
LOW	Associated scale value starts at 0 and 4 mA
HIGH	Full scale value associated with 20 mA

F	Float IEEE754
I	Integer
В	Bitmapped

ANALOGUE OUTPUTS CONNECTION

ANALOGUE OUTPUT		
С	Common (negative)	
1	Output 1 (positive)	
2	Output 2 (positive)	
	·	



Max 250 ohm

For loads with impedance less than or equal to 250 ohms apply what has been written above.

For loads with higher impedance of 250 ohms it is necessary to include in series an external power supply. The voltage to be applied is given by the following formula:

V = (R-250) x 0.027

Eg. with an impedance of 1 ohm, the voltage to be applied is:

(1000-250) x 0.027= 20.25 Vdc



R max = (Vdc / 0.027) + 250

Vdc	R max
5	435
9	583
12	694
24	1138

CONNECTION EXAMPLE



In this case the load resistance applied to the two outputs of 4-20 mA of the Atto is reported to be 200 ohms. This value corresponds to the resistance applied to the instrument Yocto IO to use its inputs as analog inputs 4-20 mA. Requires no external power, since less than 250 ohms.

VOLTAGE AND CURRENT CONNECTION

Voltage connection

Use cables with max cross-section of 2,5 mm² if flexible 4 mm² if rigid and connect them to the terminals marked voltage input on the instrument according to the applicable diagrams that follow.

Current connection

It is necessary to use external CTs with a primary rating adequate to the load to be metered and with a 5A or 1A secondary rating. The number of CTs to be used (1, 2 or 3) depends upon the type of network. Connect the CT output(s) to the terminals marked 11, 12, 13 (current input) of the instrument according to the applicable diagrams that follow. Use cables with cross-section adequate to the VA rating of the CT and to the distance to be covered. The max cross-section for the terminals is 4 mm². **N.B.** The CT secondary must always be in short circuit when not connected to the instrument in order to avoid damages and risks for the operator.

Warning: The phase relationship among voltage and current signals, the P1-P2 orientation and the S1-S2 connection of the CT(s) must be carefully respected.

All disregard of this rule or of the wiring diagram leads to severe measurement errors.



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Serial RS485 port



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